

# Design of piped water supply (PWS) schemes

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# Agenda

- Introduction to Piped water schemes (PWS)
- Design of PWS
  - Define demand
  - Service level consideration
  - Source identification
  - ESR location and capacity design
  - Pipe layouts
  - ESR staging height and Pipe diameter
  - Pump design
  - Cost optimization

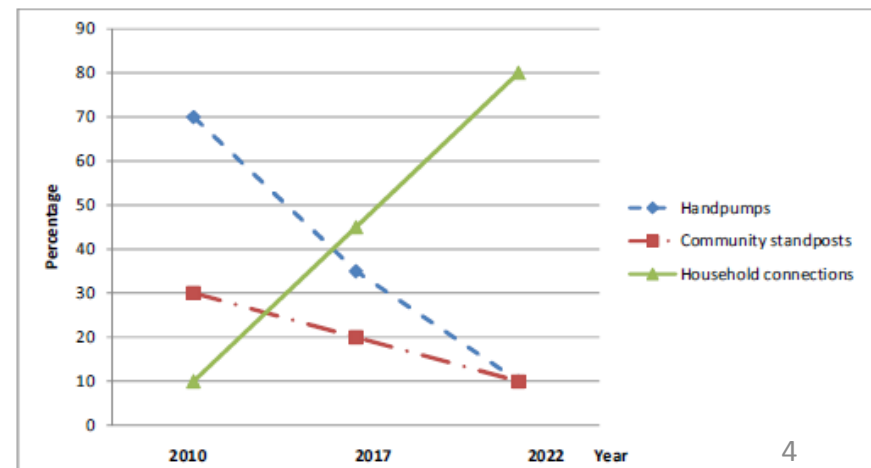
# Water sources for different uses



# Relevance of PWS

- The need for PWS
  - Falling ground water levels
  - drudgery removal, aspiration for many rural households, improved water quality in case of WTP
- GoI strategic goal to have 90% of all households with PWS by 2022
  - Currently at about 30%

Source: NRDWP Strategic Plan 2011-2022, GoI



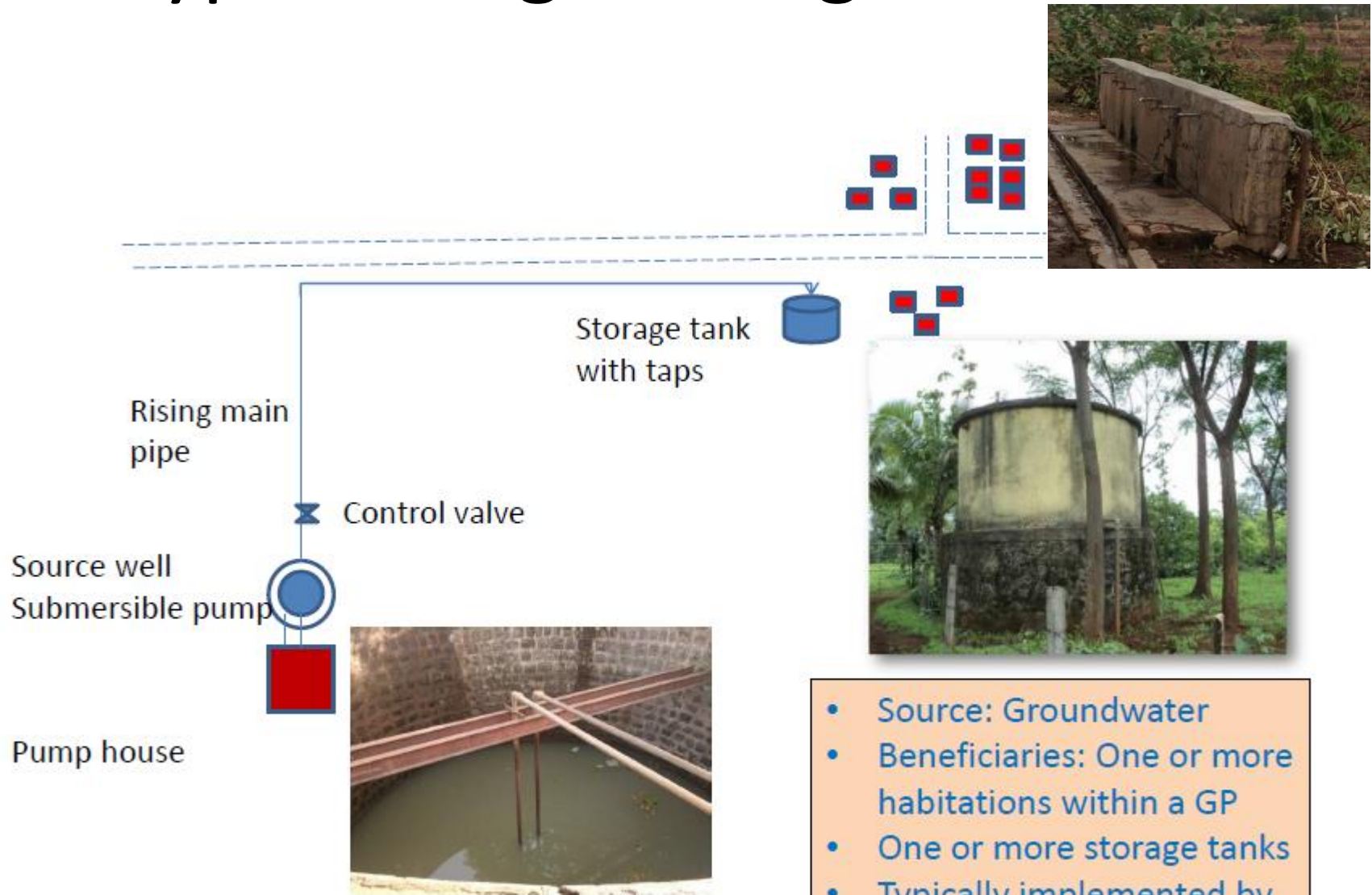
# PWS Components

- Source
  - Groundwater, surface water
- Transmission
  - Network of pipes, tanks
- Delivery
  - Public stand-posts, household taps



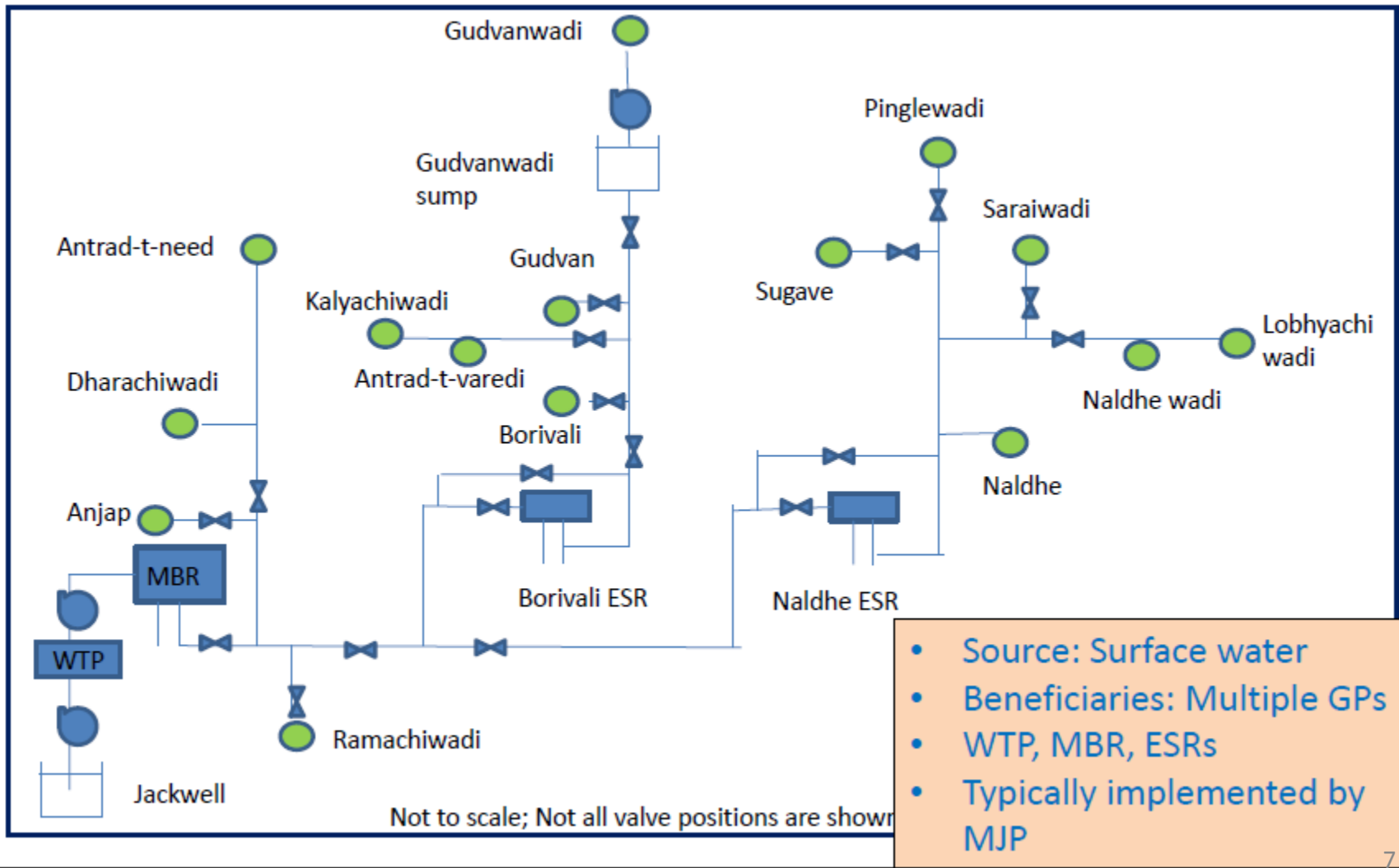


# Typical Single Village PWSS

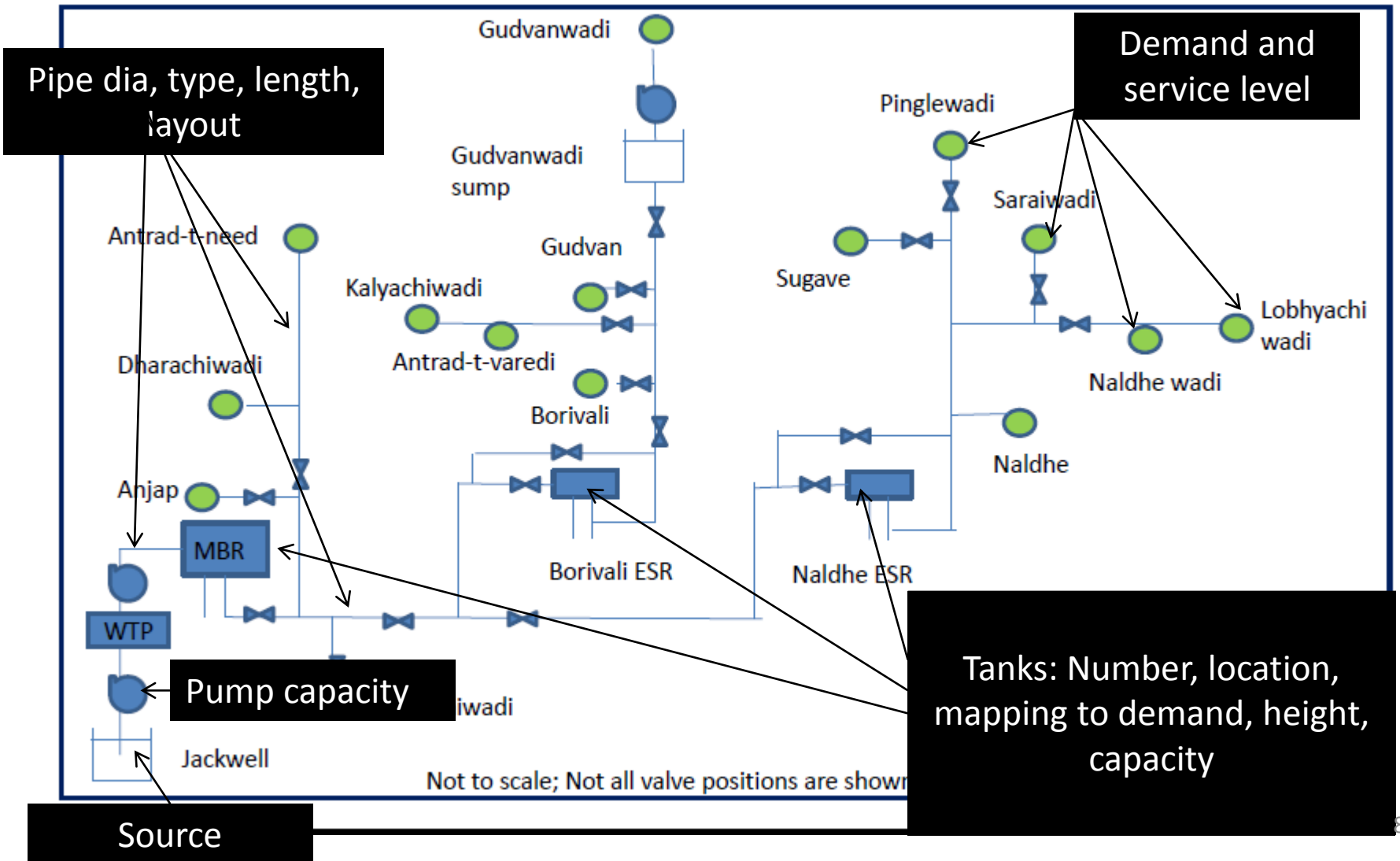


- Source: Groundwater
- Beneficiaries: One or more habitations within a GP
- One or more storage tanks
- Typically implemented by MI, RDW or private TSP

# Multi village scheme (MVS) or Rural Regional scheme (RR)



# Designing a PWS – what does it entail?

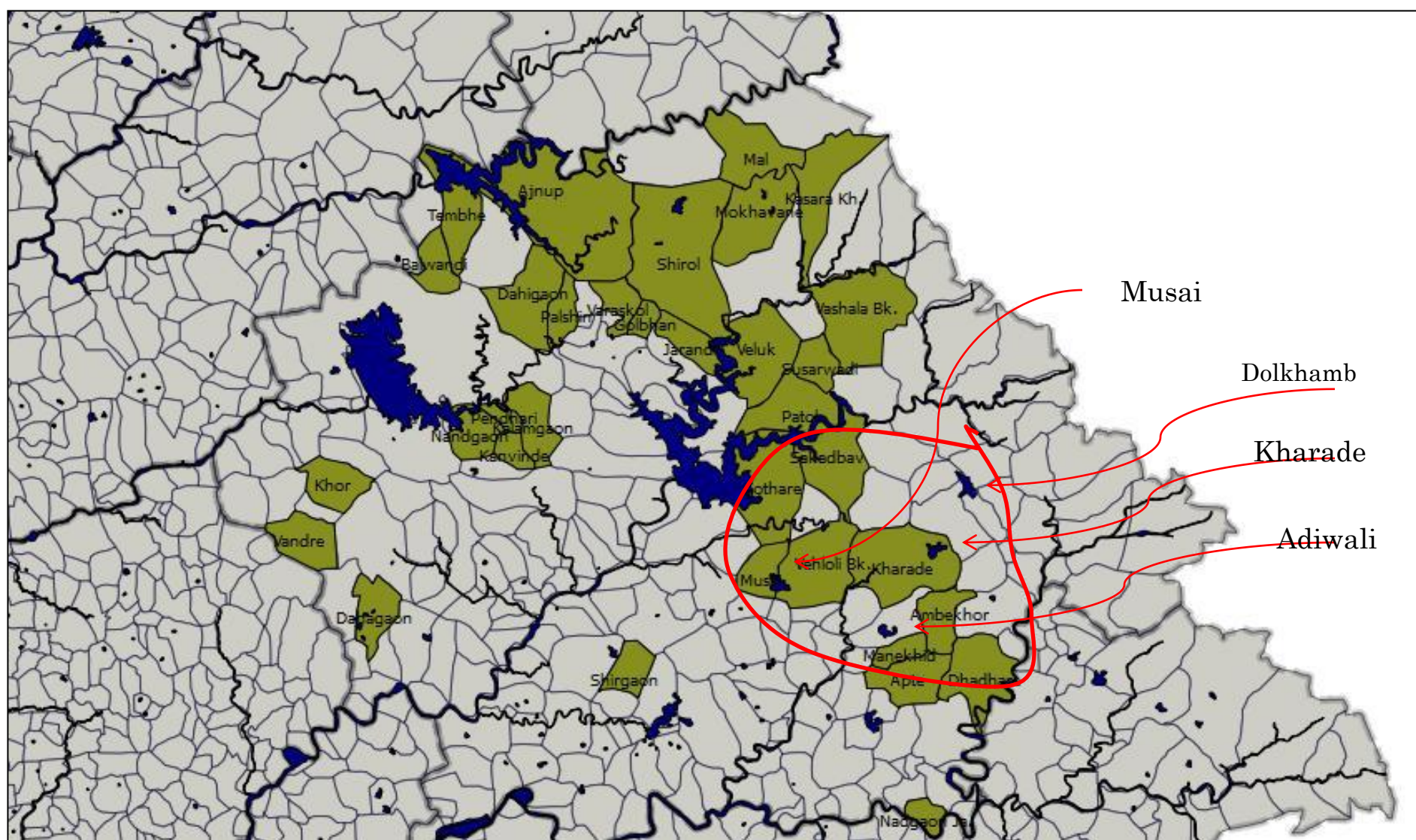




# Design of a PWS scheme

- Characterize demand
  - Identify habitations
  - Population
    - account for growth (ultimate stage population)
    - account for cattle population
  - LPCD norm for design (40/ 55/ 70/130 etc.)
- This gives us requirement for average daily demand from the source
  - ultimate stage population \* lpcd

# Identify source options

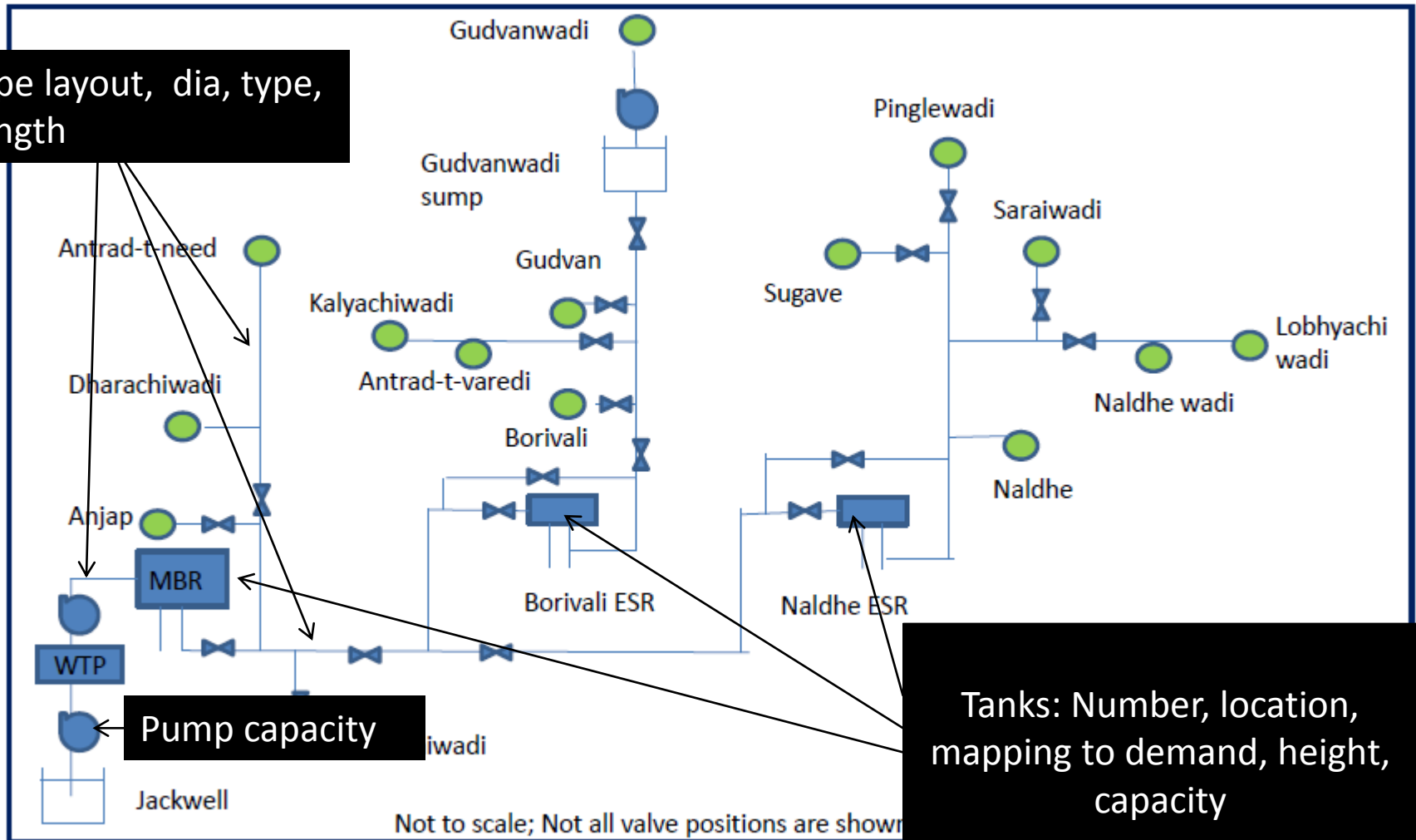


# Considerations for source identification

- **Yield**
  - Will it meet the demand?
    - Surface source: reservation for drinking water
    - Ground water: Perform an yield test
- **Water quality**
  - WTP required for a surface source
- **Distance** from target habitations
  - Long distance => long pipelines => high **investment cost**
  - high frictional losses & high leakages => hence, high **recurring operational cost**
- **Elevation** difference between source & target
  - Big difference => high pumping cost (recurring)
  - If source is at higher elevation => low operational cost

# Design of transmission network – expected output

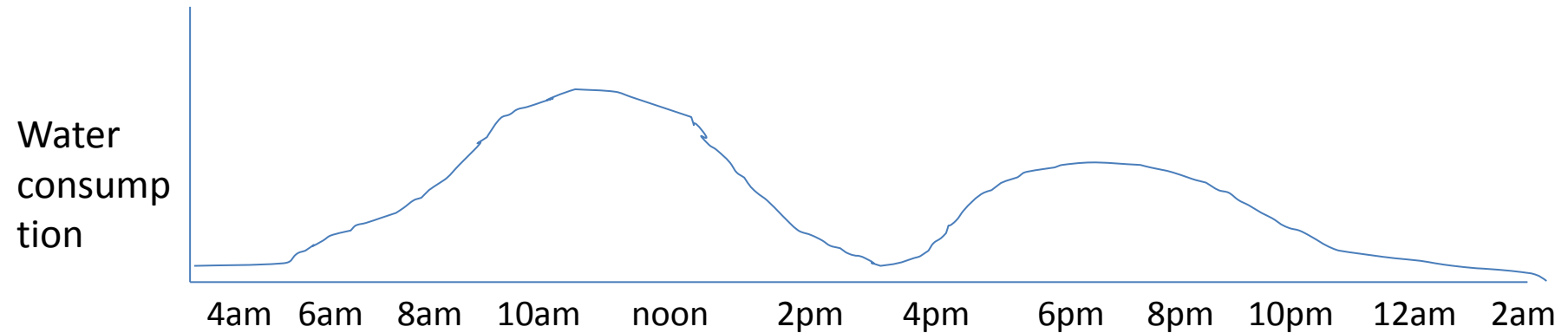
Pipe layout, dia, type,  
length



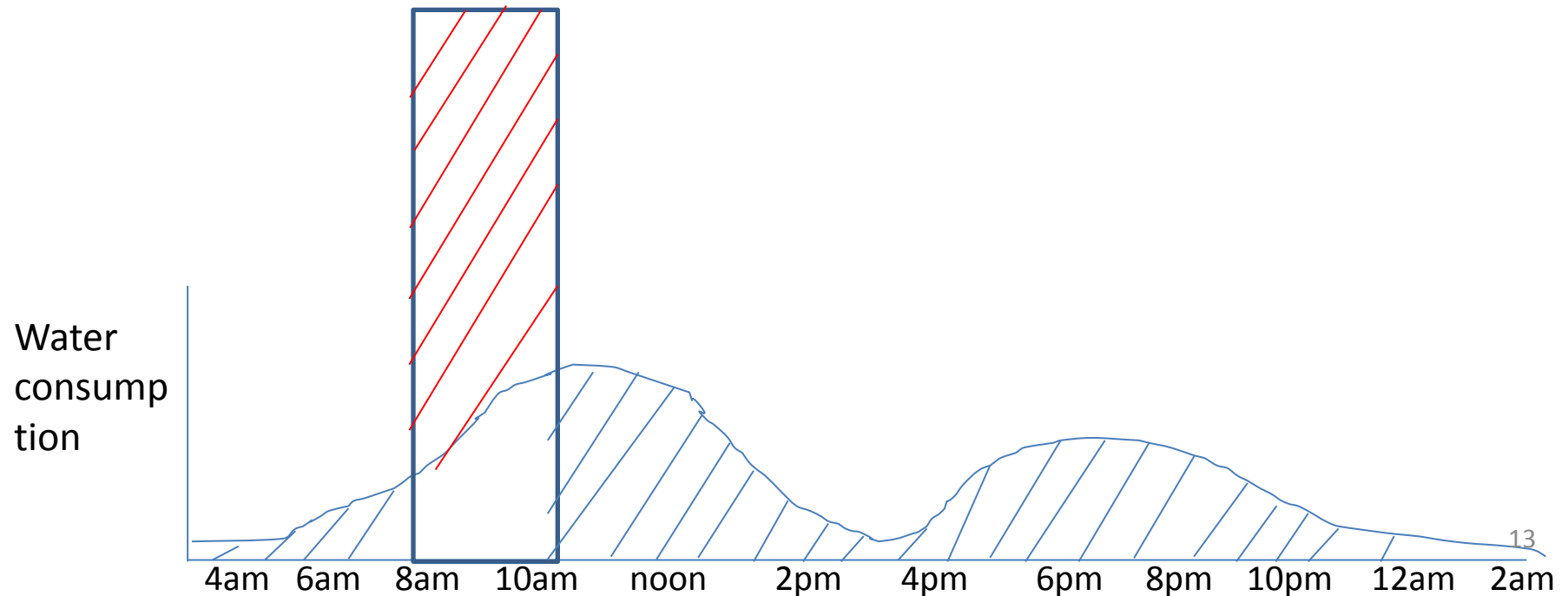
Tanks: Number, location,  
mapping to demand, height,  
capacity

# Design parameters depend on demand pattern

- 24x7 water service



- Intermittent service





# How does service level impact asset design

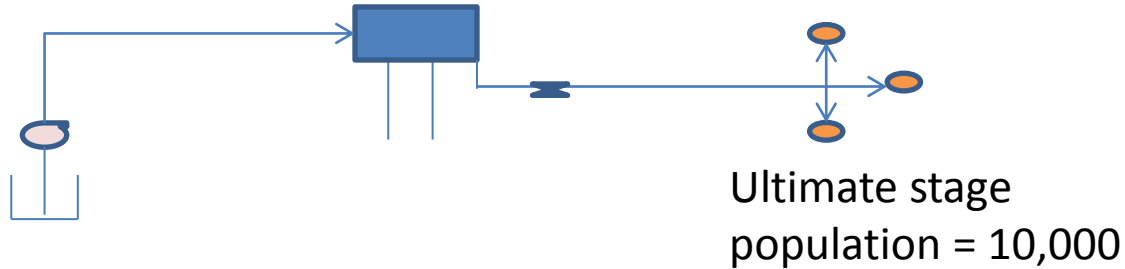
- Total daily demand supplied in 2 hours => **12x increase in average outlet flowrate**
  - How does this impact
    - Pipe diameter?
    - ESR storage capacity?
    - Pump capacity?
  - In general, 24x7 service => lower asset cost compared to intermittent service

# Flowrates

- Demand flow rate
  - Variable for 24x7 supply: depends on consumption
  - Intermittent supply: depends on designed service hours
- Supply flow rate
  - Amount of water to be pumped (demand + x% leakages etc.)
  - Pumping hours
    - Depends on electricity outages

ESRs help in meeting the demand flow rate while maintaining supply at a constant average flow rate

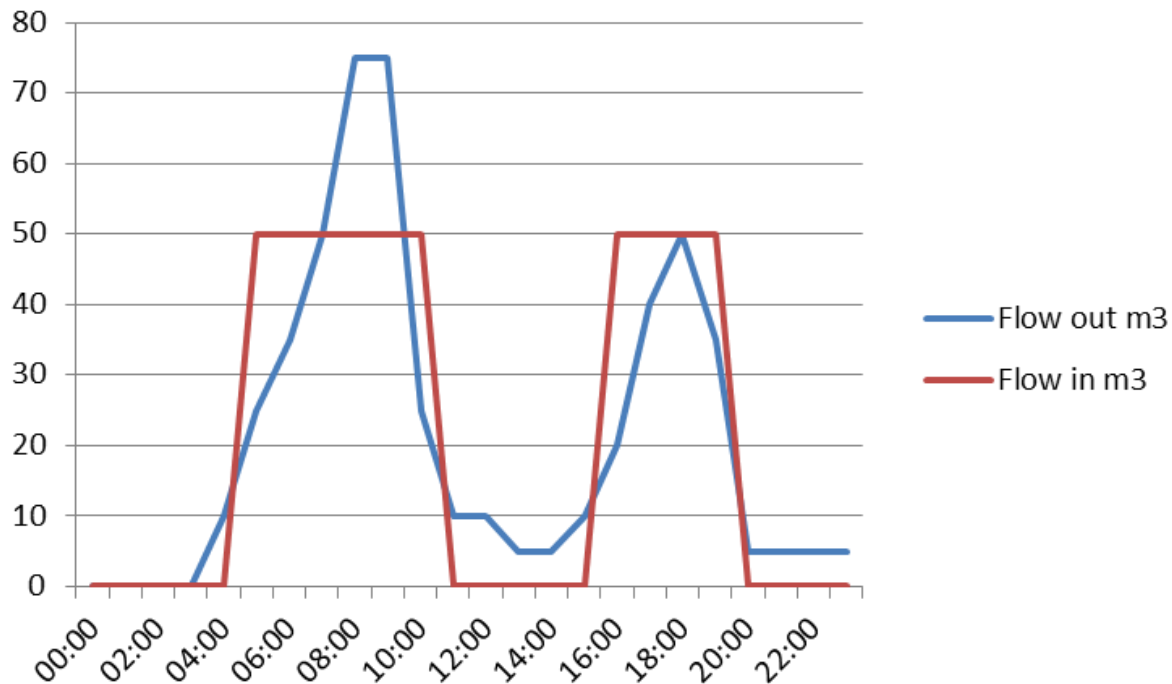
# Example



- Demand =  $10,000 \times 50 \text{ lpcd} = 50 \text{ m}^3 \text{ per day}$
- Service Hours
  - 24 hours service : Average demand flowrate =  $50/24 \text{ m}^3/\text{hr} = 2.08 \text{ m}^3/\text{hr}$ 
    - Caution: this is **average** flow taken over service hours
- Pumping hours: Assume 10 hours
  - Supply flow rate =  $50 \text{ m}^3 / 10 \text{ hr} = 5 \text{ m}^3/\text{hr in 10 hours}$

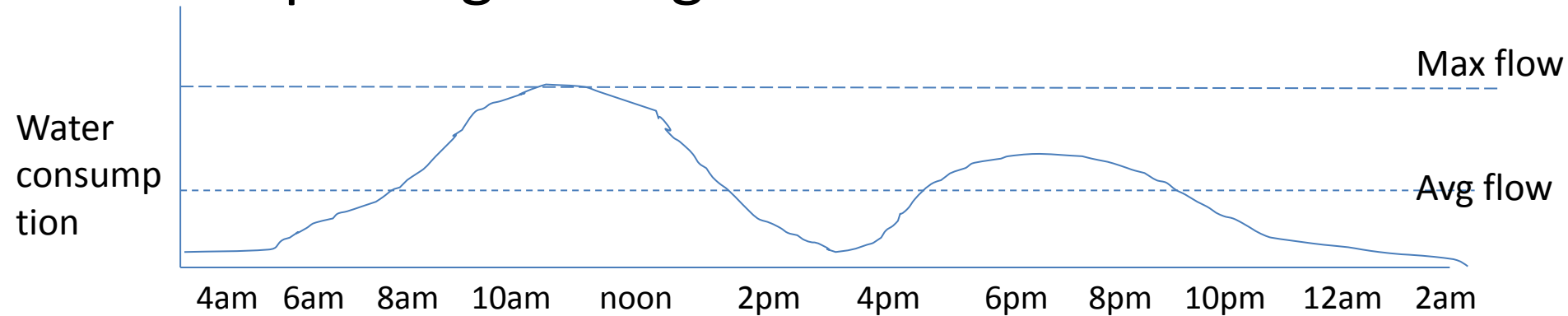
# Example contd.

- Consumption is usually variable
  - 24 hour service (variable demand)
  - 10 hours of pumping (supply)



# Benefits of ESRs

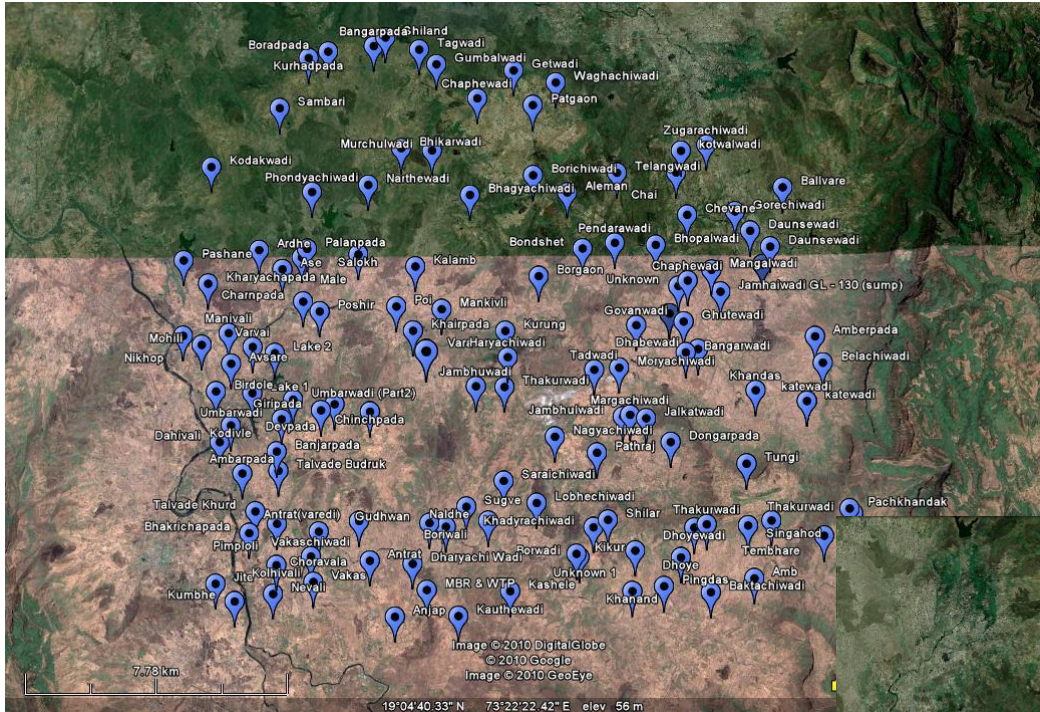
- Pump sizing for avg flow vs. max flow



- Buffer capacity
  - Peak consumption times
  - Electricity outage
- Providing hydrostatic “head”



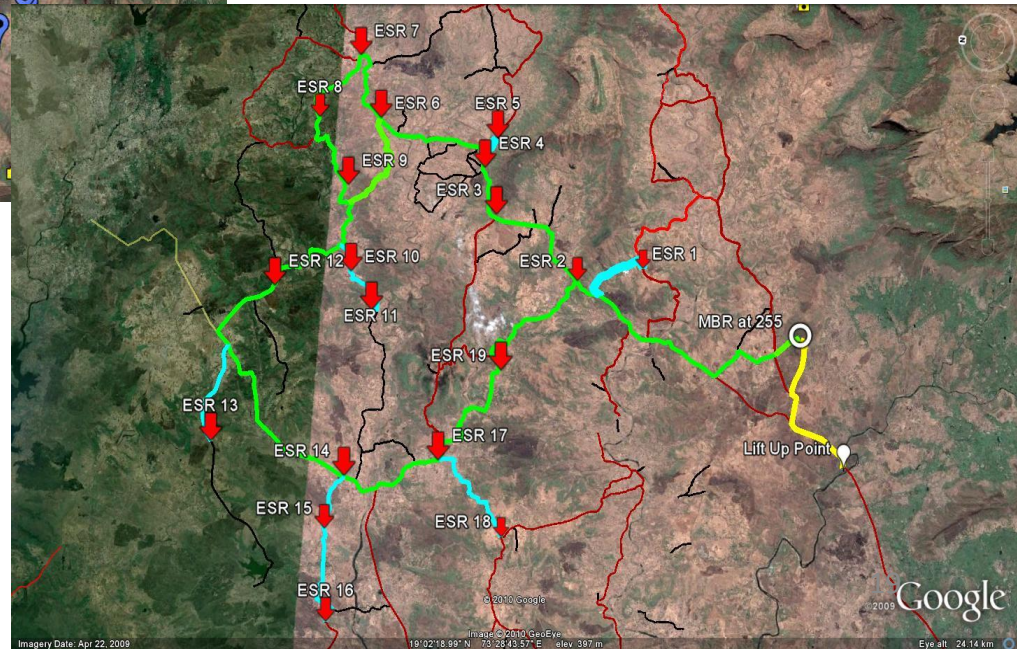
# Location and count of ESRs



- Cluster based on
  - Distance
  - Elevation
  - Population
- Practical considerations
  - land availability

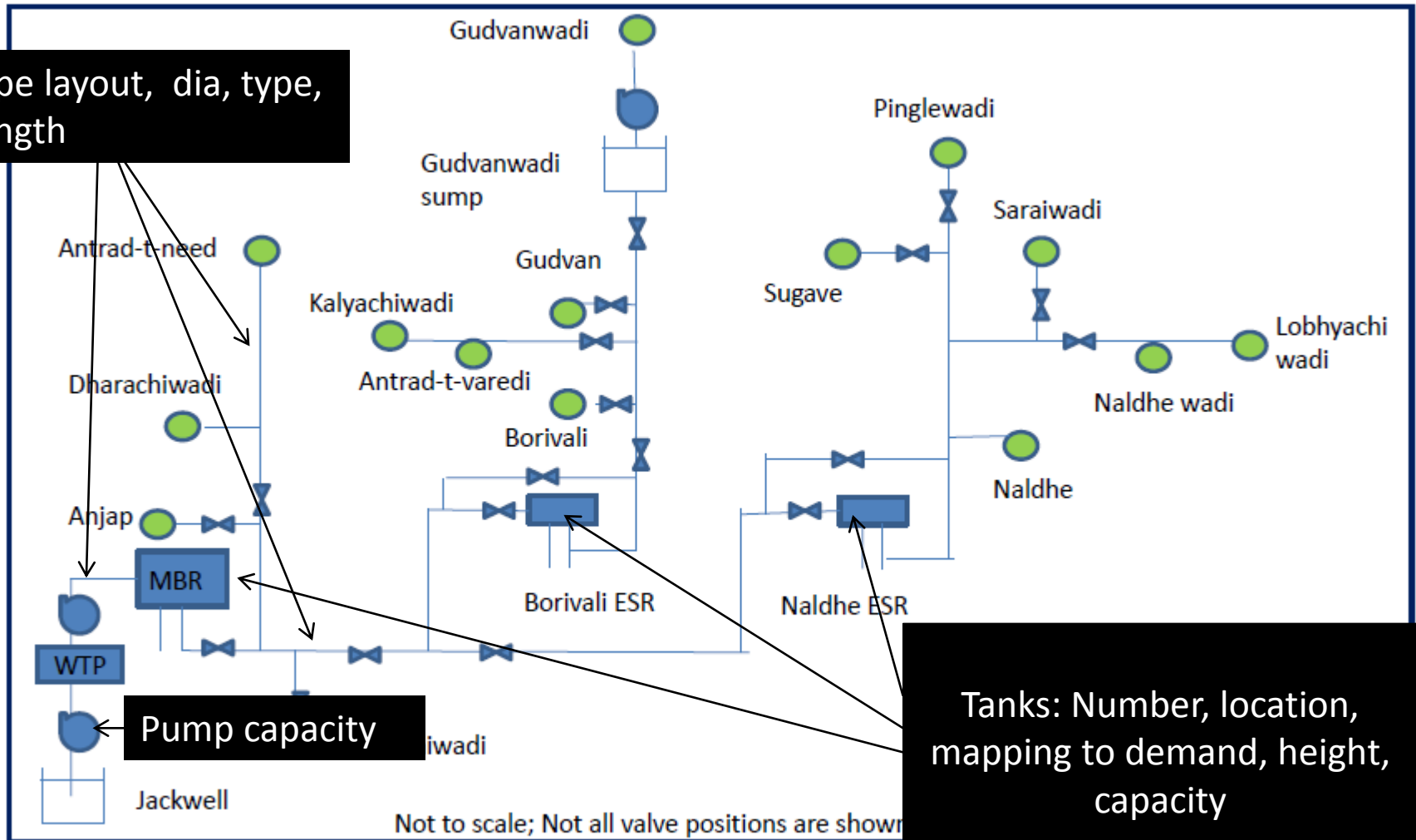
- Physical inspection required for accurate elevation data

Source: North Karjat Feasibility Study by Vikram Vijay and team



# Design of transmission network – expected output

Pipe layout, dia, type,  
length

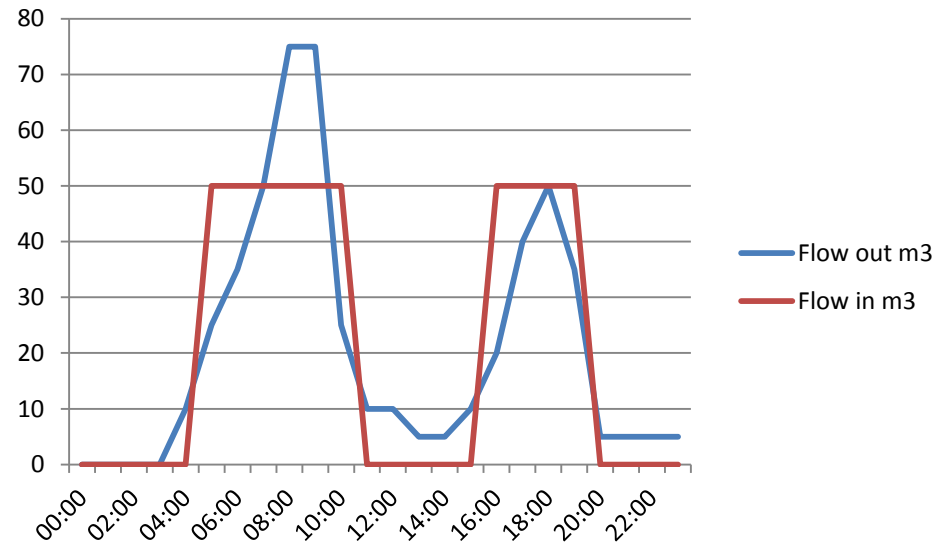


Pump capacity

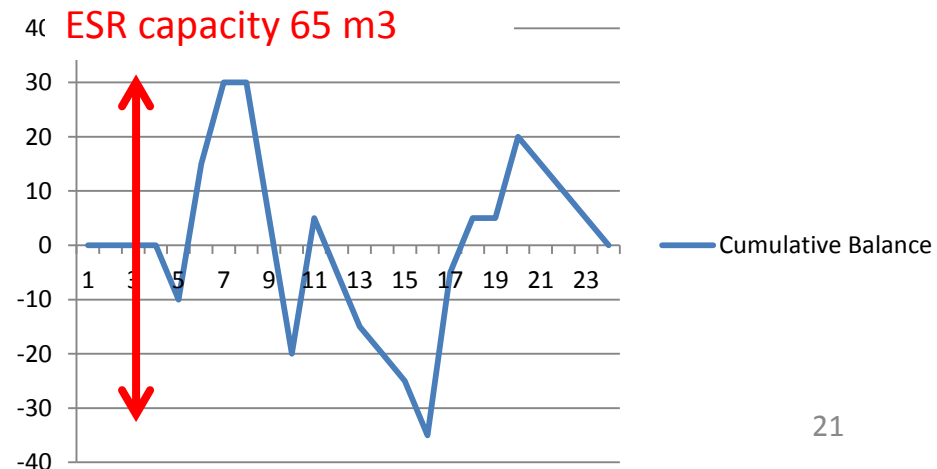
Tanks: Number, location,  
mapping to demand, height,  
capacity

# ESR Capacity Sizing – Back to the Example

| Hour  | Demand % | Flow out m3 | Flow in m3 | Balance | Cumulative Balance |
|-------|----------|-------------|------------|---------|--------------------|
| 00:00 | 0%       | 0           | 0          | 0       | 0                  |
| 01:00 | 0%       | 0           | 0          | 0       | 0                  |
| 02:00 | 0%       | 0           | 0          | 0       | 0                  |
| 03:00 | 0%       | 0           | 0          | 0       | 0                  |
| 04:00 | 2%       | 10          | 0          | -10     | -10                |
| 05:00 | 5%       | 25          | 50         | 25      | 15                 |
| 06:00 | 7%       | 35          | 50         | 15      | 30                 |
| 07:00 | 10%      | 50          | 50         | 0       | 30                 |
| 08:00 | 15%      | 75          | 50         | -25     | 5                  |
| 09:00 | 15%      | 75          | 50         | -25     | -20                |
| 10:00 | 5%       | 25          | 50         | 25      | 5                  |
| 11:00 | 2%       | 10          | 0          | -10     | -5                 |
| 12:00 | 2%       | 10          | 0          | -10     | -15                |
| 13:00 | 1%       | 5           | 0          | -5      | -20                |
| 14:00 | 1%       | 5           | 0          | -5      | -25                |
| 15:00 | 2%       | 10          | 0          | -10     | -35                |
| 16:00 | 4%       | 20          | 50         | 30      | -5                 |
| 17:00 | 8%       | 40          | 50         | 10      | 5                  |
| 18:00 | 10%      | 50          | 50         | 0       | 5                  |
| 19:00 | 7%       | 35          | 50         | 15      | 20                 |
| 20:00 | 1%       | 5           | 0          | -5      | 15                 |
| 21:00 | 1%       | 5           | 0          | -5      | 10                 |
| 22:00 | 1%       | 5           | 0          | -5      | 5                  |
| 23:00 | 1%       | 5           | 0          | -5      | 0                  |
|       |          | 500         | 500        |         |                    |



## Cumulative Balance



# Why MBR?

- MBR – Master Balancing Reservoir
- Feeds the ESRs
- Holds additional x hours of buffer capacity
- Balances fluctuations in demand from ESRs against supply

# Design of transmission network

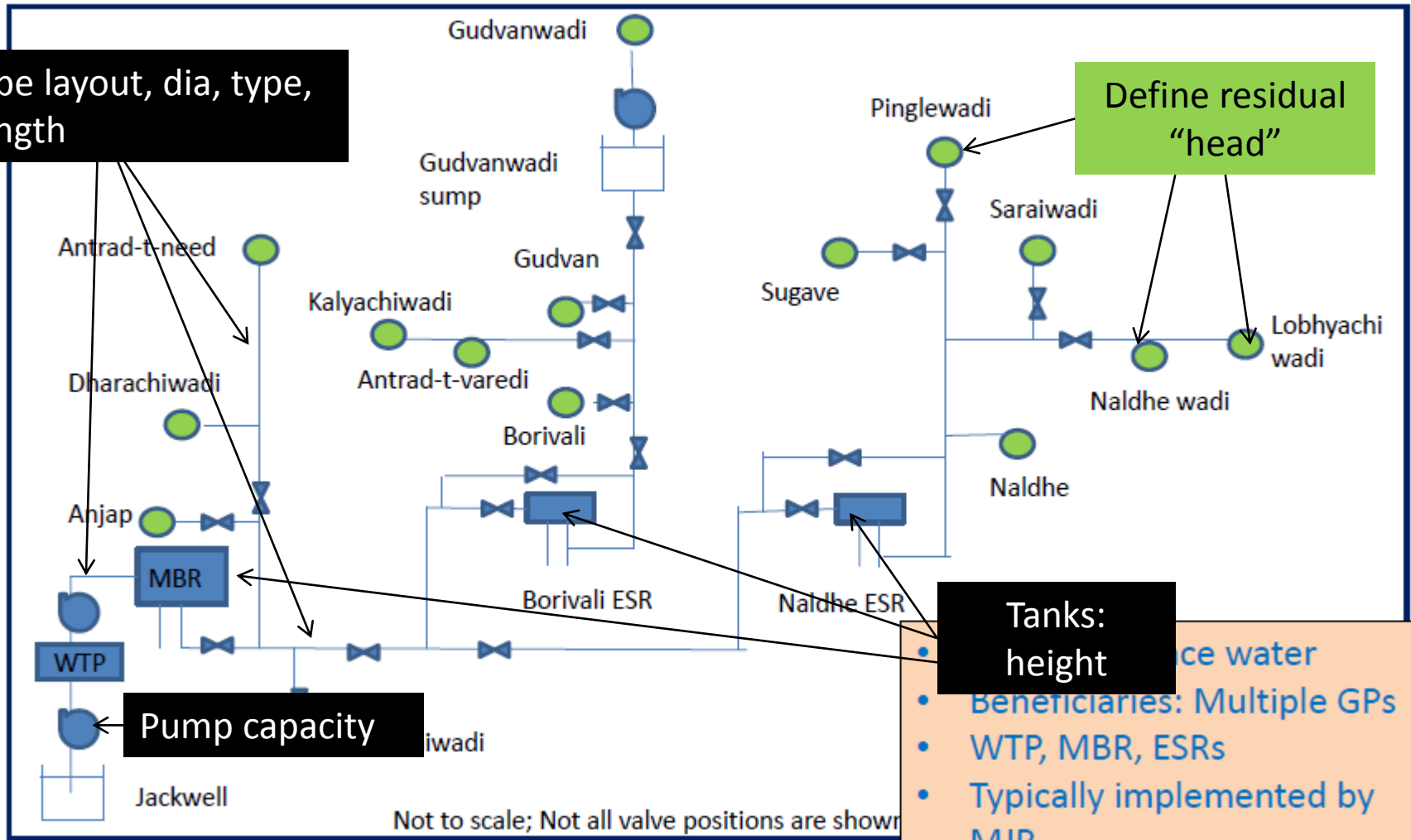
Pipe layout, dia, type, length

Define residual "head"

Tanks:  
height

Pump capacity

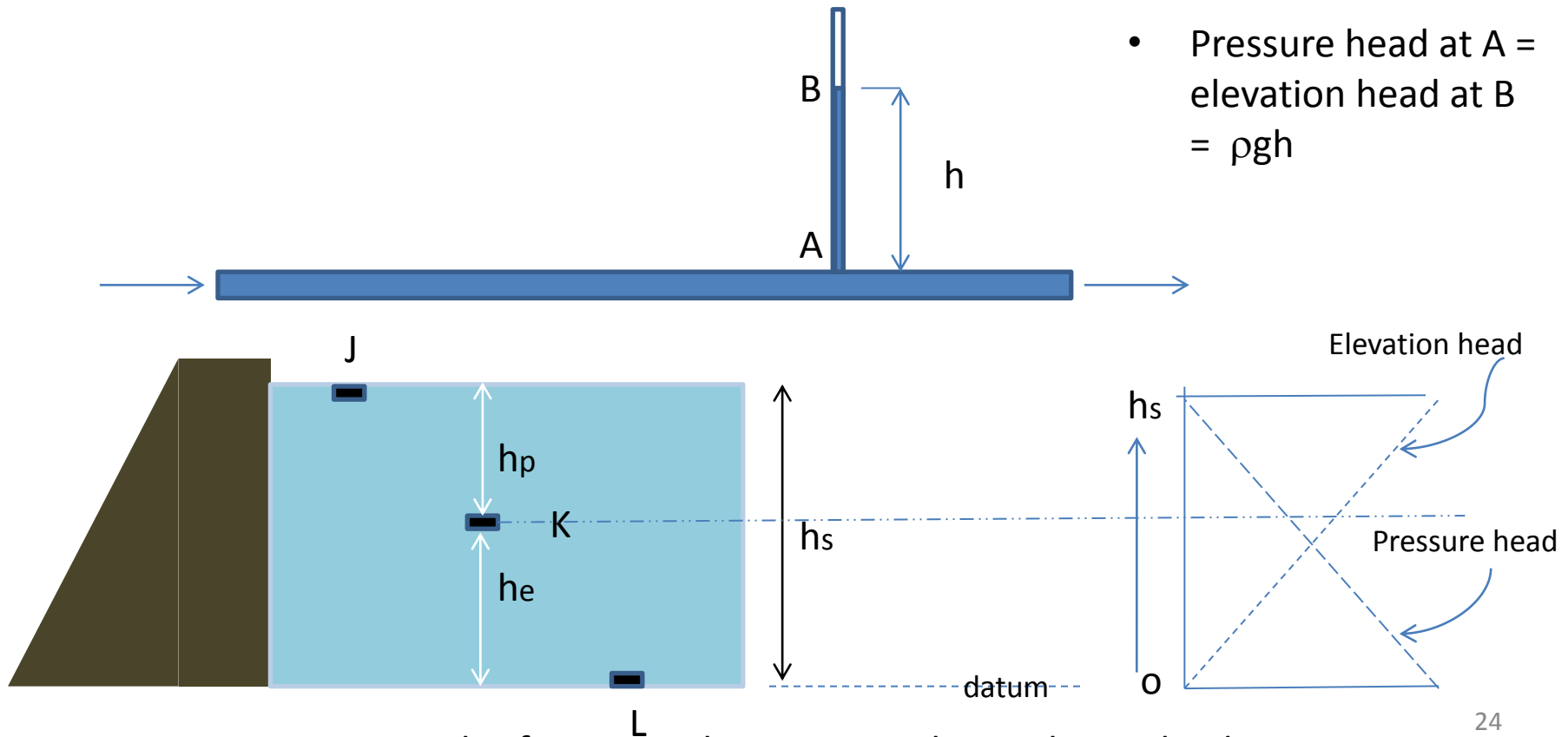
- Surface water
- Beneficiaries: Multiple GPs
- WTP, MBR, ESRs
- Typically implemented by MJP





# What is head?

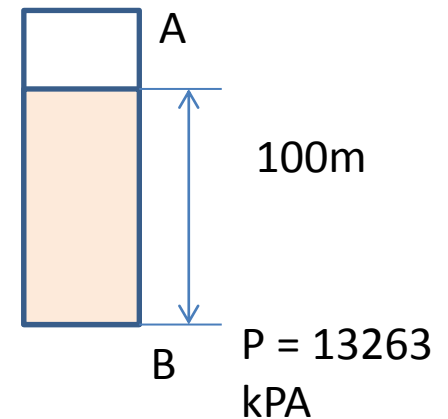
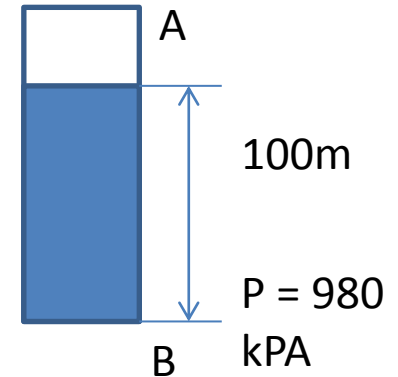
- Hydraulic head: Total energy in a fluid
  - Elevation head, pressure head, velocity head
- By Bernoulli's principle: Hydraulic head = elevation head + pressure head + velocity head is constant



Source: examples from Introducing Groundwater by Michael Price

# Use of “head” in specifications

- Assume a column of water
  - Pressure head at B = 100m
  - Pressure at B =  $\rho * g * h = 1000 \text{ kg/m}^3 * 9.8 \text{ m/s}^2 * 100\text{m} = 980\text{kPa}$
- Pressure depends on density of fluid
  - Pressure at B for a column of mercury =  $13534 \text{ kg/m}^3 * 9.8 * 100 = 13263 \text{ kPa}$
- Easier to specify required head or discharge head instead of pressure -> no longer dependent on the fluid density



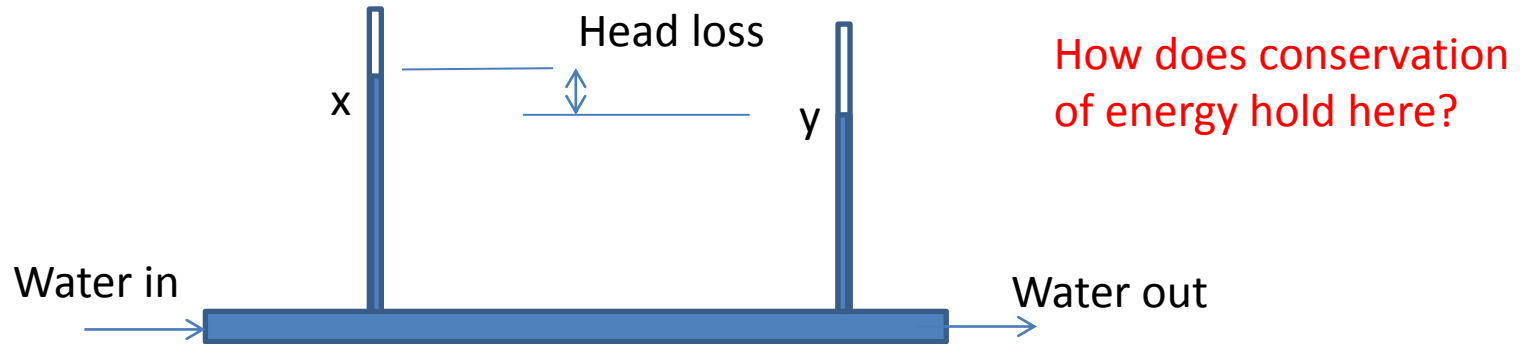
# Design ESR staging height

- Define minimum residual head at delivery points



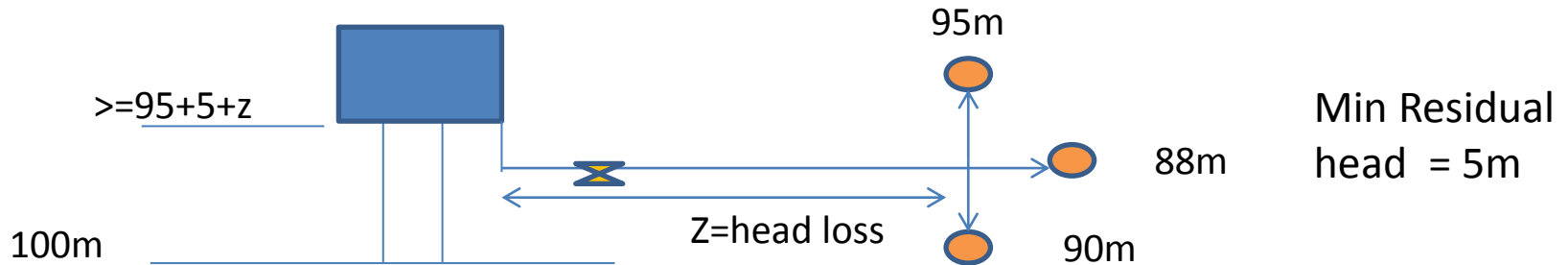
- Minimum required staging height depends on
  - Elevation of supply / demand points
  - Minimum residual head requirement
  - and something else?

# Frictional losses



- Total head loss (m of head loss/ km distance per m/s velocity)
  - Pipe roughness
  - Pipe length
  - Flow rate
  - Pipe diameter
- Pipe Roughness constant:
  - Published for different materials
  - Many models and empirical equations in literature to calculate head loss using this constant

# Design ESR height



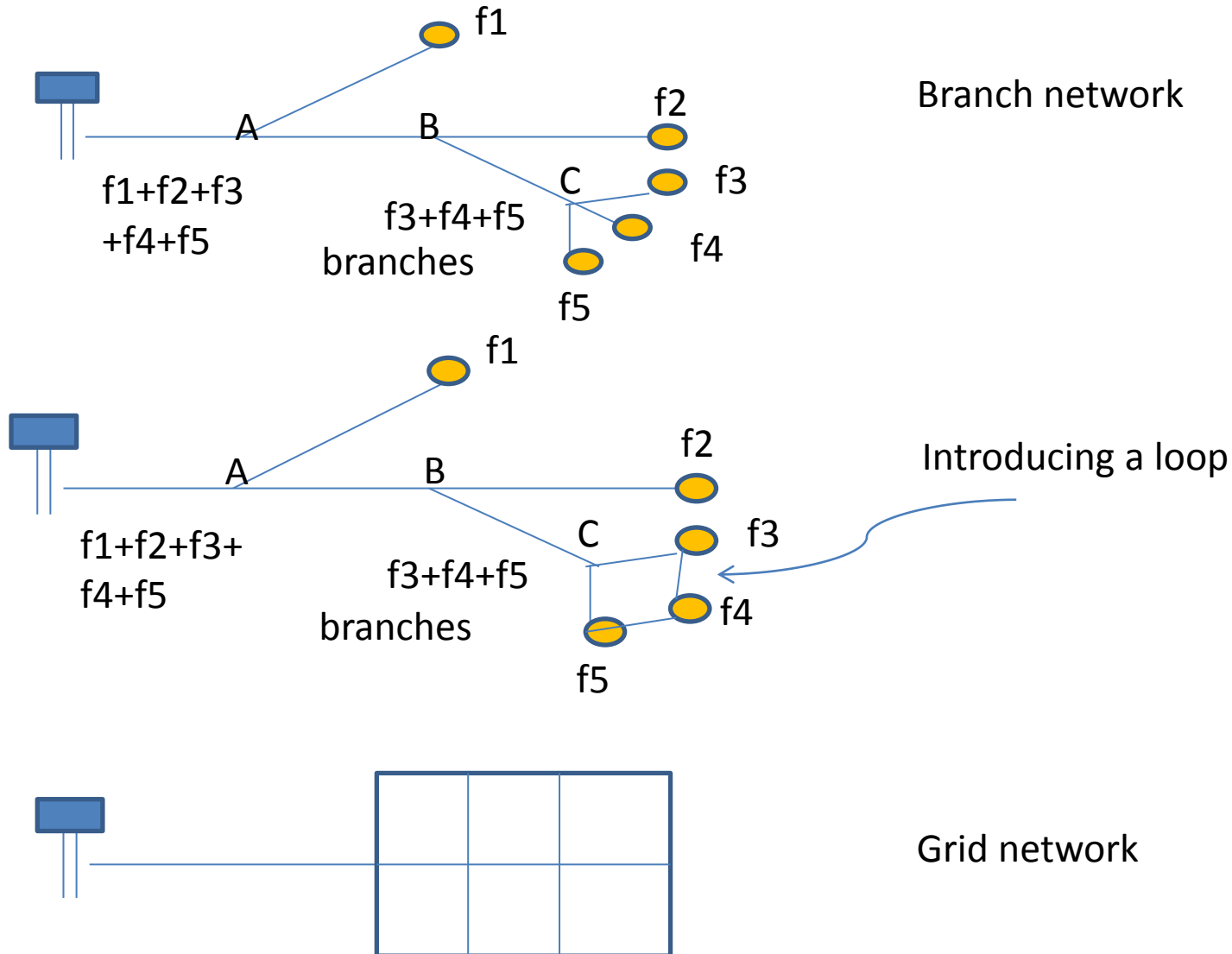
- When can we use a GSR?
- Trade-off between pipe dia and tank staging height
  - High staging height  $\Rightarrow$  low pipe diameter needed to achieve the same head **why?**
  - Also implies higher pumping cost (Upstream impact – recurring cost)



# Pipe Types

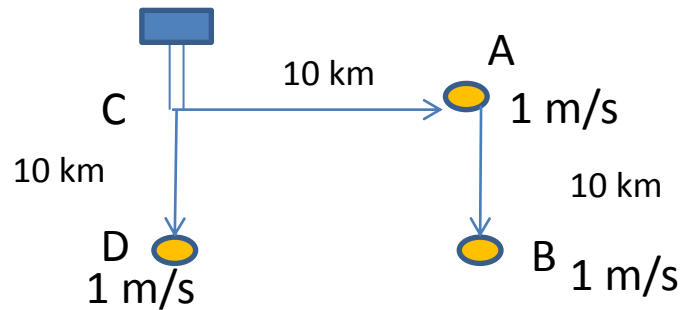
- Pipe type usually driven by cost
- Most used types: PVC, GI (Galvanized Iron), HDPE (High density polyethylene), MDPE
  - PVC: Most commonly used; low cost, easily installed. Prone to leakages, requires frequent maintenance
  - GI: good for pipes installed over ground and can be easily welded but more expensive and prone to corrosion
  - HDPE/MDPE: cheap, inert, comes in rolls of hundreds of meter, very low leakage. Electrofusion of joints requires expensive equipment; lower availability

# Pipe Layout

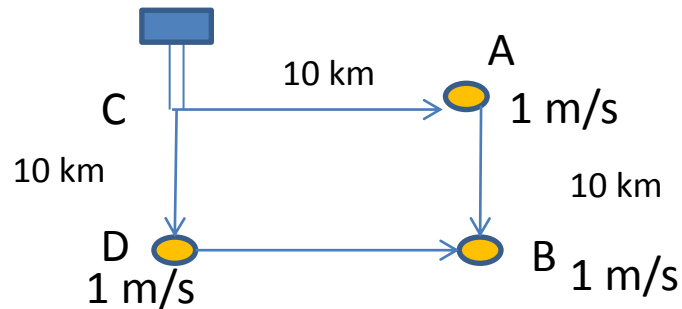


# Example - Loops

Frictional loss = 1m/ km per m/s velocity



| Branch | velocity | loss |
|--------|----------|------|
| A-B    | 1m/s     | 10m  |
| C-A    | 2m/s     | 20m  |
| C-D    | 1m/s     | 10m  |



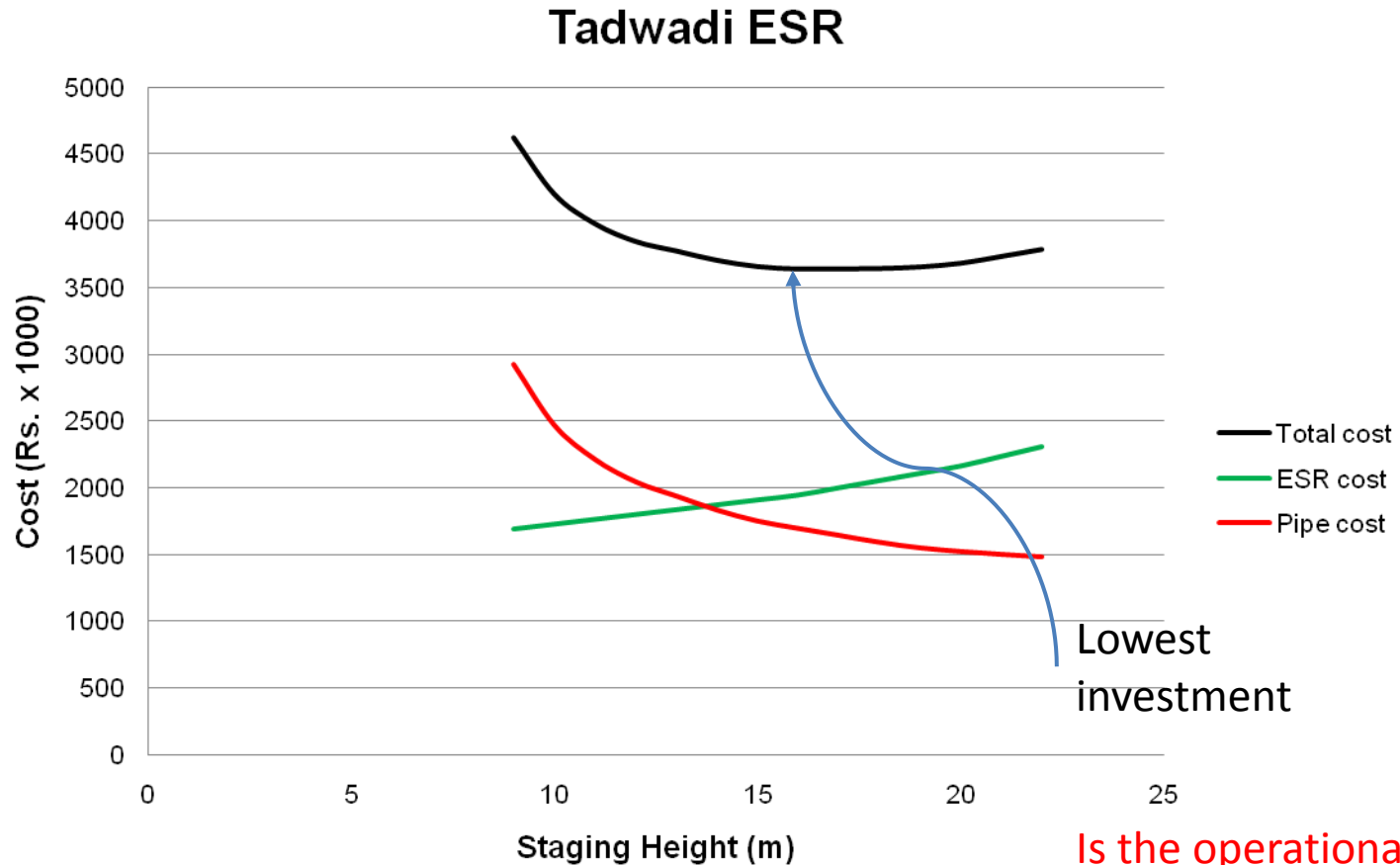
| Branch | velocity | loss |
|--------|----------|------|
| A-B    | 0.5 m/s  | 5m   |
| C-A    | 1.5m/s   | 15m  |
| D-B    | 0.5m/s   | 5m   |
| C-D    | 1.5m/s   | 15m  |

Introducing the loop reduced the ESR height requirement

# Back to ESR height vs. pipe design

- Start with any reasonable ESR height
- List available options of {pipe dia, friction coeff, cost}
- For the given network and available pipe choices determine the optimal pipe choice for each branch such that the total pipe cost is minimized
- Optimization software such as Branch/Loop may be used for this

# Back to ESR height vs. pipe design

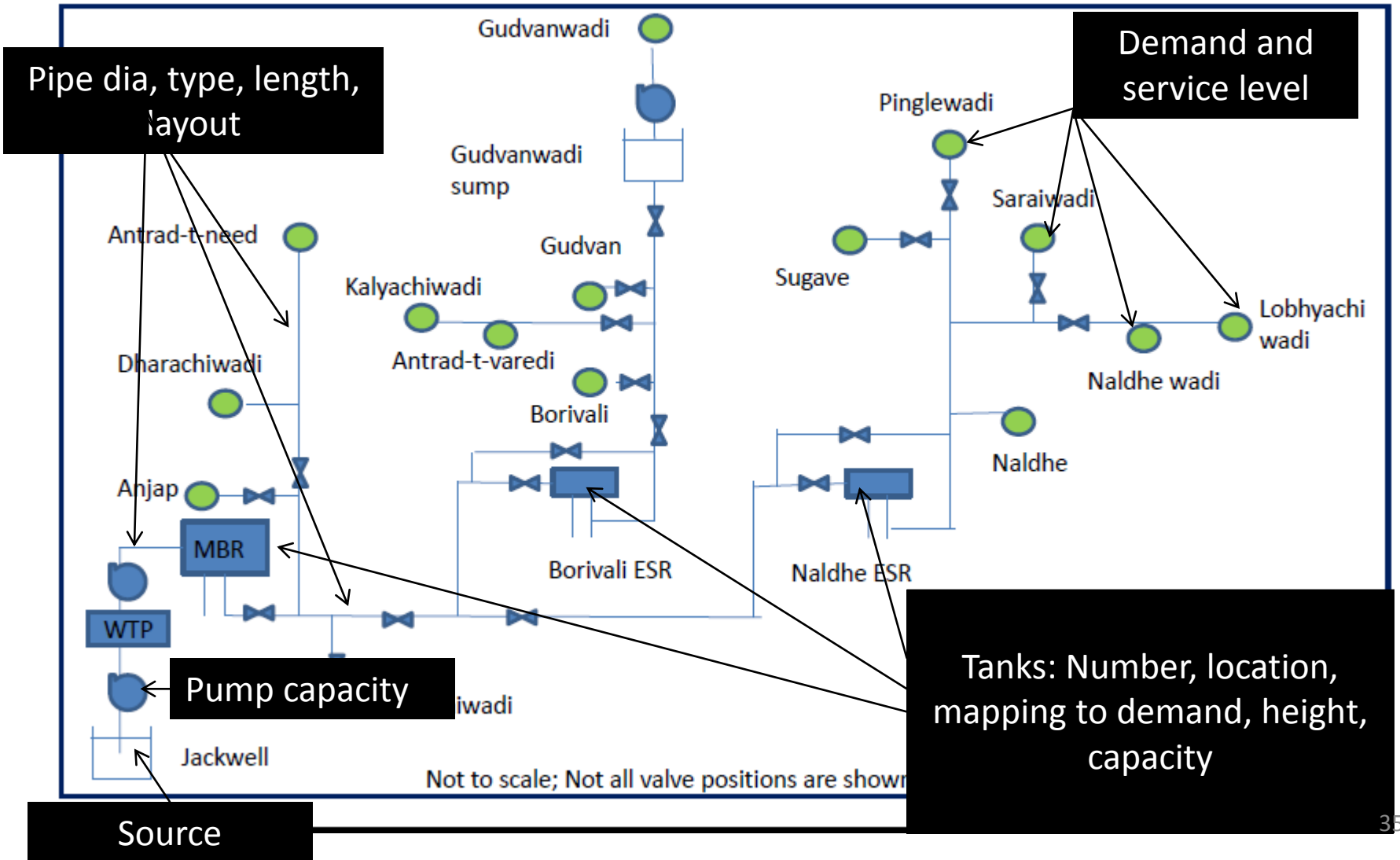


Is the operational cost acceptable?

# Pump specs

- Pump power is proportional to
  - $Q \cdot \rho \cdot g \cdot h$
  - $Q$  supply flow rate
  - $h$  differential head between pump and MBR  
(static head + frictional head + velocity head)
  - $\rho$  fluid density;

# Review





# Some useful references

- Mokhada MVS design report:  
<http://www.cse.iitb.ac.in/~sohoni/water/MokhadaMVS.pdf>
- Khardi scheme proposal using Kundan dam: email me for a copy
- North Karjat RR scheme feasibility study:  
<http://www.cse.iitb.ac.in/~sohoni/karjatshort.pdf>
- Sugave MVS scheme analysis:  
<http://www.cse.iitb.ac.in/~sohoni/mvs.pdf>
- Tadwadi SVS scheme failure analysis  
<http://www.cse.iitb.ac.in/~sohoni/svs.pdf>